

ANNUAL REPORT

OF

Name: WAUKESHA WATER UTILITY

Principal Office: 115 DELAFIELD ST

WAUKESHA, WI 53188-3615

For the Year Ended: DECEMBER 31, 2005

WATER, ELECTRIC, OR JOINT UTILITY TO PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854 Madison, WI 53707-7854 (608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than \$25 nor more than \$5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I PEGGY A STEENO, CPA	0
(Person responsible for accou	nts)
Waukesha Water Utility	, certify that I
(Utility Name)	
am the person responsible for accounts; that I have examined the knowledge, information and belief, it is a correct statement of the the period covered by the report in respect to each and every many	business and affairs of said utility for
	04/06/2006
(Signature of person responsible for accounts)	(Date)
ADMINISTRATIVE SERVICES MANAGER	
(Title)	_
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Date Printed: 04/07/2006 7:21:44 AM PSCW Annual Report: MAF

TABLE OF CONTENTS

Schedule Name	Page
General Rules for Reporting	i
Signature Page	<u>ii </u>
Table of Contents	iii
Identification and Ownership	iv
FINANCIAL SECTION	=
Income Statement	F-01
Income Statement Account Details	F-02
Income from Merchandising, Jobbing & Contract Work (Accts. 415-416)	F-03
Revenues Subject to Wisconsin Remainder Assessment	F-04
Full-Time Employees (FTE)	F-05
Distribution of Total Payroll Balance Sheet	<u>F-05</u> F-06
Net Utility Plant	F-06 F-07
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-07 F-08
Accumulated Provision for Depreciation and Amortization of Utility Plant (Acct. 111.1)	F-09
Net Nonutility Property (Accts. 121 & 122)	F-10
Accumulated Provision for Uncollectible Accounts-Cr. (Acct. 144)	F-11
Materials and Supplies	F-12
Unamortized Debt Discount & Expense & Premium on Debt (Accts. 181 and 251)	F-13
Capital Paid in by Municipality (Acct. 200)	F-14
Bonds (Accts. 221 and 222)	F-15
Notes Payable & Miscellaneous Long-Term Debt	F-16
Taxes Accrued (Acct. 236)	F-17
Interest Accrued (Acct. 237)	F-18
Balance Sheet End-of-Year Account Balances	F-19
Return on Rate Base Computation	F-20
Important Changes During the Year	F-21
Regulatory Liability - Pre-2003 Historical Accumulated Depreciation on Contributed Utility	F-22
Financial Section Footnotes	F-23
WATER OPERATING SECTION	
Water Operating Revenues & Expenses	W-01
Water Operating Revenues - Sales of Water	W-02
Sales for Resale (Acct. 466)	W-03
Other Operating Revenues (Water)	W-04
Water Operation & Maintenance Expenses	W-05
Taxes (Acct. 408 - Water)	W-06
Property Tax Equivalent (Water)	W-07
Property Tax Equivalent (Water)	W-07
Water Utility Plant in ServicePlant Financed by Utility or Municipality	W-08
Water Utility Plant in ServicePlant Financed by Contributions	W-10
Accumulated Provision for Depreciation - Water Plant Financed by Utility or Municipality	W-12
Accumulated Provision for Depreciation - Water Plant Financed by Contributions	W-14
Source of Supply, Pumping and Purchased Water Statistics	W-16
Sources of Water Supply - Ground Waters	W-17
Sources of Water Supply - Surface Waters	W-18
Pumping & Power Equipment	W-19
Reservoirs, Standpipes & Water Treatment	W-20
Water Mains	W-21
Water Services	W-22

TABLE OF CONTENTS

Schedule Name	Page
WATER OPERATING SECTION	
Meters	W-23
Hydrants and Distribution System Valves	W-24
Water Operating Section Footnotes	W-25

Date Printed: 04/07/2006 7:21:44 AM PSCW Annual Report: MAF

IDENTIFICATION AND OWNERSHIP

Exact Utility Name: WAUKESHA WATER UTILITY

Utility Address: 115 DELAFIELD ST

WAUKESHA, WI 53188-3615

When was utility organized? 4/2/1907

Report any change in name:

Effective Date:

Utility Web Site: www.ci.waukesha.wi.us/waterutility/index.html

Utility employee in charge of correspondence concerning this report:

Name: PEGGY A STEENO, CPA

Title: ADMINISTRATIVE SERVICES MANAGER

Office Address:

115 DELAFIELD ST WAUKESHA, WI 53188

Telephone: (262) 521 - 5272 EXT 512

Fax Number: (262) 521 - 5265

E-mail Address: psteeno@waukesha-water.com

President, chairman, or head of utility commission/board or committee:

Name: DANIEL WARREN, PE

Title: PRESIDENT

Office Address:

115 DELAFIELD ST

WAUKESHA, WI 53188-3615

Telephone: (262) 521 - 5272 **Fax Number:** (262) 521 - 5265

E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

Individual or firm, if other than utility employee, auditing utility records:

Name: THOMAS L KARMAN, CPA

Title: VICE-PRESIDENT

Office Address: SCHENCK SOLUTIONS

220 RIVERSIDE DR P.O. BOX 23819

GREEN BAY, WI 54305-3819

Telephone: (800) 676 - 0829 **Fax Number:** (920) 436 - 7808

E-mail Address: karmant@schencksolutions.com
Date of most recent audit report: 3/2/2006
Period covered by most recent audit: 2005

IDENTIFICATION AND OWNERSHIP

Names and titles of utility management including manager or superintendent:
Name: DANIEL S DUCHNIAK, PE
Title: GENERAL MANAGER
Office Address:
115 DELAFIELD ST
WAUKESHA, WI 53188-3615
Telephone: (262) 521 - 5272 EXT 518
Fax Number: (262) 521 - 5265
E-mail Address: dduchniak@waukesha-water.com
Name of utility commission/committee: WAUKESHA WATER COMMISSION
Names of members of utility commission/committee:
MR GERALD COURI, SECRETARY
MR JEFF FOWLE, ALDERMAN
MRS CAROL LOMBARDI, MAYOR
MR DANIEL WARREN, PRESIDENT
MR GREGORY ZINDA, COMMISSIONER
Is sewer service rendered by the utility? NO
If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility,
as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO
Date of Ordinance:
Are any of the utility administrative or operational functions under contract or agreement with an
outside provider for the year covered by this annual report and/or current year (i.e., operation
of water or sewer treatment plant)? NO
Provide the following information regarding the provider(s) of contract services:
Firm Name:
Contact Person:
Title:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

Telephone: Fax Number: E-mail Address:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	6,466,825	6,245,108	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,367,893	2,980,634	2
Depreciation Expense (403)	863,151	866,668	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	932,379	916,087	5
Total Operating Expenses	5,163,423	4,763,389	
Net Operating Income	1,303,402	1,481,719	
Income from Utility Plant Leased to Others (412-413)	0	0	_ 6
Utility Operating Income OTHER INCOME	1,303,402	1,481,719	
Income from Merchandising, Jobbing and Contract Work (415-416)	4,296	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	- 9
Interest and Dividend Income (419)	151,666	77,804	10
Miscellaneous Nonoperating Income (421)	2,881,908	2,266,395	11
Total Other Income Total Income	3,037,870 4,341,272	2,344,199 3,825,918	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	(191,107)	(191,107)	_ 12
Other Income Deductions (426)	322,064	298,793	13
Total Miscellaneous Income Deductions	130,957	107,686	
Income Before Interest Charges	4,210,315	3,718,232	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	161,315	187,945	_ 14
Amortization of Debt Discount and Expense (428)	7,824	10,286	15
Amortization of Premium on DebtCr. (429)	0	0	_ 16
Interest on Debt to Municipality (430)	0	0	17
Other Interest Expense (431)	0	0	_ 18
Interest Charged to ConstructionCr. (432)	0	0	19
Total Interest Charges Net Income	169,139 4,041,176	198,231	
EARNED SURPLUS	4,041,176	3,520,001	
Unappropriated Earned Surplus (Beginning of Year) (216)	42,354,251	42,207,666	20
Balance Transferred from Income (433)	4,041,176	3,520,001	_ 20 _ 21
Miscellaneous Credits to Surplus (434)	906,302	0,020,001	22
Miscellaneous Debits to SurplusDebit (435)	52,998	0	23
Appropriations of SurplusDebit (436)	0	3,373,416	24
Appropriations of Income to Municipal FundsDebit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	47,248,731	42,354,251	

INCOME STATEMENT ACCOUNT DETAILS

- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)	
UTILITY OPERATING INCOME				
Operating Revenues (400):				
Derived	6,466,825		6,466,825	1
Total (Acct. 400):	6,466,825	0	6,466,825	
Operation and Maintenance Expense (401-402):				
Derived	3,367,893		3,367,893	2
Total (Acct. 401-402):	3,367,893	0	3,367,893	
Depreciation Expense (403):				
Derived	863,151		863,151	3
Total (Acct. 403):	863,151	0	863,151	
Amortization Expense (404-407):				
Derived	0		0	4
Total (Acct. 404-407):	0	0	0	
Taxes (408):				
Derived	932,379		932,379	5
Total (Acct. 408):	932,379	0	932,379	
Revenues from Utility Plant Leased to Others (412):				
NONE	0		0	6
Total (Acct. 412):	0	0	0	
Expenses of Utility Plant Leased to Others (413):				
NONE	0		0	7
Total (Acct. 413):	0	0	0	
TOTAL UTILITY OPERATING INCOME:	1,303,402	0	1,303,402	
OTHER INCOME Income from Merchandising, Jobbing and Contract Wo	ork (415-416):			
Derived	4,296		4,296	8
Total (Acct. 415-416):	4,296	0	4,296	
Income from Nonutility Operations (417):	,		· ·	
NONE	0		0	9
Total (Acct. 417):	0	0	0	
Nonoperating Rental Income (418):				
NONE	0		0	10
Total (Acct. 418):	0	0	0	

INCOME STATEMENT ACCOUNT DETAILS

- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
OTHER INCOME			
Interest and Dividend Income (419):			
INTEREST ON INVESTMENTS	151,666	0	151,666 11
Total (Acct. 419):	151,666	0	151,666
Miscellaneous Nonoperating Income (421):			
Contributed Plant - Water		2,881,908	2,881,908 12
NONE	0	0	0 13
Total (Acct. 421):	0	2,881,908	2,881,908
TOTAL OTHER INCOME:	155,962	2,881,908	3,037,870
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425):			
Regulatory Liability (253) Amortization	(191,107)		(191,107)14
NONE	0	0	0 15
Total (Acct. 425):	(191,107)	0	(191,107)
Other Income Deductions (426):			
Depreciation Expense on Contributed Plant - Water		322,064	322,064 16
NONE	0	0	0 17
Total (Acct. 426):	0	322,064	322,064
TOTAL MISCELLANEOUS INCOME DEDUCTIONS:	(191,107)	322,064	130,957
INTEREST CHARGES			
Interest on Long-Term Debt (427):			
Derived	161,315		161,315 18
Total (Acct. 427):	161,315	0	161,315
Amortization of Debt Discount and Expense (428):			
2001D BONDS	7,824		7,824 19
Total (Acct. 428):	7,824	0	7,824
Amortization of Premium on DebtCr. (429): NONE	0		0 20
	0	0	0
Total (Acct. 429):			
Total (Acct. 429):			
Interest on Debt to Municipality (430): Derived	0		0 21

INCOME STATEMENT ACCOUNT DETAILS

- 1. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
- 2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Earnings (216.1) (b)	Contributions (216.2) (c)	Total This Year (d)
INTEREST CHARGES			
Other Interest Expense (431): Derived	0		0 22
Total (Acct. 431):	0		0
Interest Charged to ConstructionCr. (432):			
NONE	0		0 23
Total (Acct. 432):	0	0	0
TOTAL INTEREST CHARGES:	169,139	0	169,139
NET INCOME:	1,481,332	2,559,844	4,041,176
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216):			
Derived	38,823,765	3,530,486	42,354,251 24
Total (Acct. 216):	38,823,765	3,530,486	42,354,251
Balance Transferred from Income (433):			
Derived	1,481,332	2,559,844	4,041,176 25
Total (Acct. 433):	1,481,332	2,559,844	4,041,176
Miscellaneous Credits to Surplus (434):			
REMOVE FREE LIMIT LIABILITY	905,980		905,980 26
2004 ADJUSTMENT	322	_	322 27
Total (Acct. 434):	906,302	0	906,302
Miscellaneous Debits to SurplusDebit (435):			
RETIREMENT OF PLANT	52,998		52,998 28
Total (Acct. 435)Debit:	52,998	0	52,998
Appropriations of SurplusDebit (436): Detail appropriations to (from) account 215	0		0 29
Total (Acct. 436)Debit:	0		0 23
	<u> </u>	<u> </u>	
Appropriations of Income to Municipal FundsDebit (439): NONE	0	0	0 30
Total (Acct. 439)Debit:	0	0	0
UNAPPROPRIATED EARNED SURPLUS (END OF YEAR):	41,158,401	6,090,330	47,248,731

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)	12,848				12,848	_ 1
Costs and Expenses of Merchandisi	ing, Jobbing and C	Contract Work	c (416):			
Cost of merchandise sold	0				0	2
Payroll	0				0	3
Materials	8,552				8,552	4
Taxes	0				0	5
Other (list by major classes):						•
NONE	0				0	6
Total costs and expenses	8,552	0	0	0	8,552	•
Net income (or loss)	4,296	0	0	0	4,296	•

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

- 1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
- 2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	6,466,825	0	0	0	6,466,825	1
Less: interdepartmental sales	0	0	0	0	0	2
Less: interdepartmental rents	0	0	0	0	0	3
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0 [0	4
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained	25,636	0	0	0	25,636	5
Other Increases or (Decreases) to Operating Revenues - Specify: NONE	0	0	0	0	0	6
Revenues subject to Wisconsin Remainder Assessment	6,441,189	0	0	0	6,441,189	•

DISTRIBUTION OF TOTAL PAYROLL

- 1. Amounts charged to Utility Financed and to Contributed Plant accounts should be combined and reported in plant or accumulated depreciation accounts.
- 2. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
- 3. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
- 4. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	1,489,878	25,890	1,515,768	1
Electric operating expenses			0	2
Gas operating expenses			0	
Heating operating expenses			0	4
Sewer operating expenses			0	5
Merchandising and jobbing			0	6
Other nonutility expenses			0	7
Water utility plant accounts	227,649	7,733	235,382	8
Electric utility plant accounts			0	9
Gas utility plant accounts			0	10
Heating utility plant accounts			0	11
Sewer utility plant accounts			0	12
Accum. prov. for depreciation of water plant			0	13
Accum. prov. for depreciation of electric plant			0	14
Accum. prov. for depreciation of gas plant			0	15
Accum. prov. for depreciation of heating plant			0	16
Accum. prov. for depreciation of sewer plant			0	 17
Clearing accounts	33,623	(33,623)	0	18
All other accounts			0	 19
Total Payroll	1,751,150	0	1,751,150	

FULL-TIME EMPLOYEES (FTE)

Use FTE numbers where FTE stands for full-time employees or full-time equivalency. FTE can be computed by using total hours worked/2080 hours for a fiscal year. Estimate to the nearest tenth. If an employee works part time for more than one industry then determine FTE based on estimate of hours worked per industry.

Example: An employee worked 35% of their time on electric jobs, 30% on water jobs, 20% on sewer jobs and 15% on municipal nonutility jobs. The FTE by industry would be .4 for electric, .3 for water and .2 for sewer.

Industry (a)	FTE (b)
Water	34 1
Electric	
Gas	3
Sewer	4

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (101-107)	67,697,885	62,756,707	1
Less: Accumulated Provision for Depreciation and Amortization (111-116)	17,527,695	16,543,621	2
Net Utility Plant	50,170,190	46,213,086	
Utility Plant Acquisition Adjustments (117-118)	0	0	3
Other Utility Plant Adjustments (119)	0	0	4
Total Net Utility Plant	50,170,190	46,213,086	-
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	0	0	5
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	0	0	6
Net Nonutility Property	0	0	
Investment in Municipality (123)	0	0	7
Other Investments (124)	0	0	8
Special Funds (125-128)	3,157,655	3,204,820	9
Total Other Property and Investments	3,157,655	3,204,820	-
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	999,213	1,002,523	10
Special Deposits (132-134)	0	0	11
Working Funds (135)	1,150	1,150	12
Temporary Cash Investments (136)	41,226	342,105	13
Notes Receivable (141)	0	0	14
Customer Accounts Receivable (142)	1,843,121	2,396,252	15
Other Accounts Receivable (143)	0	0	16
Accumulated Provision for Uncollectible AccountsCr. (144)	16,495	16,495	17
Receivables from Municipality (145)	2,231	24,793	18
Materials and Supplies (151-163)	240,734	245,791	19
Prepayments (165)	104,889	61,789	20
Interest and Dividends Receivable (171)	0	0	21
Accrued Utility Revenues (173)	875,618	400,000	22
Miscellaneous Current and Accrued Assets (174)	0	0	23
Total Current and Accrued Assets	4,091,687	4,457,908	•
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	35,725	43,549	24
Other Deferred Debits (182-186)	72,092	90,116	25
Total Deferred Debits	107,817	133,665	
Total Assets and Other Debits	57,527,349	54,009,479	:

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	0	0	26
Appropriated Earned Surplus (215)		0	27
Unappropriated Earned Surplus (216)	47,248,731	42,354,251	28
Total Proprietary Capital	47,248,731	42,354,251	
LONG-TERM DEBT			
Bonds (221-222)	3,195,000	3,860,000	_ 29
Advances from Municipality (223)	0	0	_ 30
Other Long-Term Debt (224)	0	0	_ 31
Total Long-Term Debt CURRENT AND ACCRUED LIABILITIES	3,195,000	3,860,000	
Notes Payable (231)	0	0	32
Accounts Payable (232)	799,873	300,308	33
Payables to Municipality (233)	1,603,779	1,724,746	34
Customer Deposits (235)	99,424	123,659	35
Taxes Accrued (236)	916,781	887,821	36
Interest Accrued (237)	35,341	41,991	37
Matured Long-Term Debt (239)	0	0	38
Matured Interest (240)	0	0	39
Tax Collections Payable (241)	23,022	24,721	40
Miscellaneous Current and Accrued Liabilities (242)	132,016	121,513	41
Total Current and Accrued Liabilities	3,610,236	3,224,759	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	_ 42
Customer Advances for Construction (252)	33,480	939,460	_ 43
Other Deferred Credits (253)	3,439,902	3,631,009	_ 44
Total Deferred Credits	3,473,382	4,570,469	
OPERATING RESERVES	_	_	
Property Insurance Reserve (261)	0	0	45
Injuries and Damages Reserve (262)	0	0	_ 46
Pensions and Benefits Reserve (263)	0	0	47
Miscellaneous Operating Reserves (265)	0	0	_ 48
Total Operating Reserves Total Liabilities and Other Credits	0 57,527,349	54,009,479	=

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
First of Year:					
Total Utility Plant - First of Year	62,756,707	0	0	0	1
(Should agree	with Util. Plant J	lan. 1 in Property	Tax Equivale	ent Schedule)	
Plant Accounts: Utility Plant in Service - Financed by Utility Operations or by the Municipality (101.1)	37,494,782	0	0	0	2
Utility Plant in Service - Contributed Plant (101.2)	28,035,310	0	0	0	3
Utility Plant Purchased or Sold (102)	0	0	0	0	4
Utility Plant in Process of Reclassification (103)	0	0	0	0	5
Utility Plant Leased to Others (104)	0	0	0	0	6
Property Held for Future Use (105)	16,025	0	0	0	7
Completed Construction not Classified (106)	0	0	0	0	8
Construction Work in Progress (107)	2,151,768	0	0	0	9
Total Utility Plant	67,697,885	0	0	0	
Accumulated Provision for Depreciation and Amort	ization:				
Accumulated Provision for Depreciation of Utility Plant in Service - Financed by Utility Operations or by the Municipality (111.1)	13,084,723	0	0	0	10
Accumulated Provision for Depreciation of Utility Plant in Service - Contributed Plant (111.2)	4,442,972	0	0	0	11
Accumulated Provision for Depreciation of Utility Plant Leased to Others (112)					12
Accumulated Provision for Depreciation of Property Held for Future Use (113)					13
Accumulated Provision for Amortization of Utility Plant in Service (114)					14
Accumulated Provision for Amortization of Utility Plant Leased to Others (115)					15
Accumulated Provision for Amortization of Property Held for Future Use (116)					16
Total Accumulated Provision	17,527,695	0	0	0	
Net Utility Plant	50,170,190	0	0	0	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON UTILITY PLANT FINANCED BY UTILITY OPERATIONS OR BY THE MUNICIPALITY (ACCT. 111.1)

Depreciation Accruals (Credits) during the year (111.1):

- 1. Report the amounts charged in the operating sections to Depreciation Expense (403).
- 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- 3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- 4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	12,422,713				12,422,713	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	863,151				863,151	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	152,784				152,784	6
Accruals charged other						7
accounts (specify):						8
Clearing accts	80,196				80,196	9
Salvage	76,897				76,897	10
Other credits (specify):						11
None	0				0	12
					0	13
					0	14
					0	15
Total credits	1,173,028	0	0	0	1,173,028	16
Debits during year						17
Book cost of plant retired	501,963				501,963	18
Cost of removal	8,238				8,238	19
Other debits (specify):						20
Seller's fee for sale of tractors	542				542	_
Title ins policy for sale of tower	275				275	_
					0	23
					0	24
Total debits	511,018	0	0	0	511,018	25
Balance end of year (111.1)	13,084,723	0	0	0	13,084,723	26

Date Printed: 04/07/2006 7:21:46 AM

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT ON CONTRIBUTED PLANT IN SERVICE (ACCT. 111.2)

Depreciation Accruals (Credits) during the year (111.1):

- 1. Report the amounts charged in the operating sections to Depreciation Expense (403).
- 2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
- 3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column. If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
- 4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	(c)	(d)	(e)	Total (f)	
Balance first of year (111.1)	4,120,908				4,120,908	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (426)	322,064				322,064	4
Depreciation expense on meters						5
charged to sewer (see Note 3)					0	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	0				0	10
Other credits (specify):						11
					0	12
					0	13
					0	_ 14
					0	15
Total credits	322,064	0	0	0	322,064	16
Debits during year						17
Book cost of plant retired	0				0	18
Cost of removal	0				0	19
Other debits (specify):						20
					0	_
					0	_
					0	23
					0	24
Total debits	0	0	0	0	0	25
Balance end of year (111.1)	4,442,972	0	0	0	4,442,972	_ 26

Date Printed: 04/07/2006 7:21:46 AM

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

- 1. Report separately each item of property with a book cost of \$5,000 or more included in account 121.
- 2. Other items may be grouped by classes of property.
- 3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0	0	0	0	1
Other (specify): Non-utility property	0	0	0	0	2
Total Nonutility Property (121)	0	0	0	0	
Less accum. prov. depr. & amort. (122)	0	0	0	0	3
Net Nonutility Property	0	0	0	0	_

Date Printed: 04/07/2006 7:21:46 AM PSCW Annual Report: MAF

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)		
Balance first of year	16,495	1	
Additions:			
Provision for uncollectibles during year	0	2	
Collection of accounts previously written off: Utility Customers	0	3	
Collection of accounts previously written off: Others	0	4	
Total Additions	0		
Deductions:			
Accounts written off during the year: Utility Customers	0	5	
Accounts written off during the year: Others	0	6	
Total accounts written off	0		
Balance end of year	16,495		

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel (151)					0	0	1
Fuel stock expenses (152)	1				0	0	2
Plant mat. & oper. sup. (15	54)				0	0	3
Total Electric Utility					0	0	-

Account	Total End of Year	Amount Prior Year	
Electric utility total	0	0	1
Water utility (154)	240,734	245,791	2
Sewer utility (154)		0	3
Heating utility (154)		0	4
Gas utility (154)		0	5
Merchandise (155)		0	6
Other materials & supplies (156)		0	7
Stores expense (163)		0	8
Total Materials and Supplies	240,734	245,791	_

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

	Written O			
Debt Issue to Which Related (a)	Amount (b)	Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181) DISCOUNT/UNAMORTIZE OF 2001D BONDS Total	7,824	428	35,725 35,725	 1
Unamortized premium on debt (251) NONE	0	0	0	2
Total		_	0	

Date Printed: 04/07/2006 7:21:46 AM PSCW Annual Report: MAF

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)
Balance first of year	0 1
Changes during year (explain):	
NONE	0 2
Balance end of year	0

Date Printed: 04/07/2006 7:21:46 AM PSCW Annual Report: MAF

BONDS (ACCTS. 221 AND 222)

- 1. Report hereunder information required for each separate issue of bonds.
- 2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
- 3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
BOND ISSUE/2001D	06/15/2001	10/01/2015	4.46%	3,195,000	1
		Total Bonds (A	ccount 221):	3,195,000	_
Total Reacquired Bonds (Account 222)				0	_ 2

Net amount of bonds outstanding December 31: _____3,195,000

Date Printed: 04/07/2006 7:21:46 AM

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

- 1. Report each class of debt included in Accounts 223, 224 and 231.
- 2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
- 3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

		Final		Principal
	Date of	Maturity	Interest	Amount
Account and Description of Obligation	Issue	Date	Rate	End of Year
(a and b)	(c)	(d)	(e)	(f)

NONE

Date Printed: 04/07/2006 7:21:46 AM PSCW Annual Report: MAF

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)		
Balance first of year	887,821	1	
Accruals:			
Charged water department expense	932,379	2	
Charged electric department expense	0	3	
Charged sewer department expense	48,208	4	
Other (explain):			
Tax equivalent charged to clearing accts	50,000	5	
Total Accruals and other credits	1,030,587		
Taxes paid during year:			
County, state and local taxes	890,079	6	
Social Security taxes	106,210	7	
PSC Remainder Assessment	5,338	8	
Other (explain):			
None	0	9	
Total payments and other debits	1,001,627		
Balance end of year	916,781		

INTEREST ACCRUED (ACCT. 237)

- 1. Report below interest accrued on each utility obligation.
- 2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	d Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrue Balance End of Year (e)	d
Bonds (221)					
NONE	0	0	0	0	1
REVENUE BONDS - 2001D ISSUE	41,991	161,315	167,965	35,341	2
Subtotal	41,991	161,315	167,965	35,341	•
Advances from Municipality (223)					•
NONE	0	0	0	0	3
Subtotal	0	0	0	0	-
Other Long-Term Debt (224)					•
NONE	0	0	0	0	4
Subtotal	0	0	0	0	•
Notes Payable (231)					•
NONE	0	0	0	0	5
Subtotal	0	0	0	0	•
Total	41,991	161,315	167,965	35,341	
Total	41,991	161,315	167,965	35,3	41

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars End of Ye (a) (b)		
Investment in Municipality (123):		
NONE	0	_ 1
Total (Acct. 123):	0	_
Other Investments (124):		
NONE	0	2
Total (Acct. 124):	0	_
Sinking Funds (125):		
A/N 1250 DEBT PYMT FUND	206,847	3
A/N 1258 TECHNOLOGY REPLACEMENT FUND	125,008	_ 4
A/N 1259 BOND RESERVE FUND	833,847	_ 5
Total (Acct. 125):	1,165,702	_
Depreciation Fund (126):		
A/N 1260 WELLS #11 & #12/CD	950,000	_ 6
A/N 1261 IMPROVEMENT FUND	52	_ 7
A/N 1265 EQUIPMENT REPLACEMENT FUND	125,012	_ 8
Total (Acct. 126):	1,075,064	_
Other Special Funds (128):		
A/N 1280 FAIR MARKET VALUE	(62)	_ 9
A/N 1287 TAX EQUIVALENT RESERVE FUND	916,951	_ 10
Total (Acct. 128):	916,889	_
Interest Special Deposits (132):		
NONE	0	_ 11
Total (Acct. 132):	0	_
Other Special Deposits (134):		
NONE	0	_ 12
Total (Acct. 134):	0	_
Notes Receivable (141):		
NONE	0	_ 13
Total (Acct. 141):	0	_
Customer Accounts Receivable (142):		
Water	1,843,121	_ 14
Electric	0	_ 15
Sewer (Regulated)	0	_ 16
Other (specify): NONE	0	17
Total (Acct. 142):	1,843,121	- ''
(*)-	1,070,121	-

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Accounts Receivable (143):		
Sewer (Non-regulated)	0	_ 18
Merchandising, jobbing and contract work	0	_ 19
Other (specify): NONE		20
Total (Acct. 143):	0	_
Receivables from Municipality (145):		_
A/N 1452 SEWER BILLING FEES	2,231	_ 21
Total (Acct. 145):	2,231	_
Prepayments (165):		
A/N 1650 PREPAID INS/LIABILITY & PROPERTY	44,597	_ 22
A/N 1651 PREPAID INS/MISC	804	_ 23
A/N 1652 PREPAID INS/HEALTH A/N 1653 PREPAID INS/LIFE	38,047	_ 24
A/N 1655 PREPAID INS/OTHER	1,693 19,748	_ 25 _ 26
Total (Acct. 165):	104,889	_ 20
	104,003	-
Extraordinary Property Losses (182): NONE	0	27
Total (Acct. 182):	0	_
Preliminary Survey and Investigation Charges (183):		
STUDY FOR NEW WATER SUPPLY	72,092	28
Total (Acct. 183):	72,092	_
Clearing Accounts (184):		
NONE	0	_ 29
Total (Acct. 184):	0	_
Temporary Facilities (185): NONE	0	20
Total (Acct. 185):	0 	_ 30
	<u> </u>	_
Miscellaneous Deferred Debits (186): NONE	0	31
Total (Acct. 186):	0	_
	•	-
Payables to Municipality (233): A/N 2331 SEWER USER CHARGES	899,560	32
A/N 2336 SEWER CONNECTION FEES	(148)	- 32 33
A/N 2337 SEWER END OF MONTH TRANSFER	704,367	_ 34
Total (Acct. 233):	1,603,779	
	-,,-	_

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Other Deferred Credits (253):		
Regulatory Liability	3,439,902	35
NONE	0	36
Total (Acct. 253):	3,439,902	

RETURN ON RATE BASE COMPUTATION

- 1. The data used in calculating rate base are averages.
- 2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
- 3. Note: Do not include contributed plant in service, property held for future use, or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service (101.1)	36,843,628	0	0	0	36,843,628	1
Materials and Supplies	243,262	0	0	0	243,262	2
Other (specify): NONE					0	3
Less Average:						
Reserve for Depreciation (111.1)	12,753,718	0	0	0	12,753,718	4
Customer Advances for Construction					0	5
Regulatory Liability	3,535,455	0	0	0	3,535,455	6
NONE					0	7
Average Net Rate Base	20,797,717	0	0	0	20,797,717	
Net Operating Income	1,303,402	0	0	0	1,303,402	8
Net Operating Income as a percent of						
Average Net Rate Base	6.27%	N/A	N/A	N/A	6.27%	

Date Printed: 04/07/2006 7:21:46 AM

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

NONE

Date Printed: 04/07/2006 7:21:46 AM PSCW Annual Report: MAF

REGULATORY LIABILITY - PRE-2003 HISTORICAL ACCUMULATED DEPRECIATION ON CONTRIBUTED UTILITY PLANT (253)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Balance First of Year	3,631,009	0	0	0	3,631,009	1
Add credits during year:						
NONE	0	0	0	0	0	2
Deduct charges:						
Miscellaneous Amortization (425)	191,107	0	0	0	191,107	3
Other (specify):						
NONE	0	0	0	0	0	4
Balance End of Year	3,439,902	0	0	0	3,439,902	

FINANCIAL SECTION FOOTNOTES

Income Statement Account Details (Page F-02)

General footnotes

A/N 419 Interest & Dividend Income: \$73,862 - 94.9% increase. Higher interest yields in 2005 vs 2004 were the basis for the increase.

A/N 421 Contributed Plant - Water: \$615,926 - 27.2% increase. The primary reason for the increase was grant money received: \$827,644 from the EPA for radium compliance and water supply projects, & \$86,134 from Homeland Security.

A/N 434 Misc Credit to Surplus: \$905,980 - 100% increase. The increase is due to past main contributions from cusotmers that are no longer refundable (due to Utility Rules and Regulations).

A/N 435 Misc Debits to Surplus: \$52,998 - 100% increase. The increase is due to a loss on the sale of land with a water tower on it.

Bonds (Accts. 221 and 222) (Page F-15)

General footnotes

A/N 221 Bonds: This includes the current portion of long-term debt.

Balance Sheet End-of-Year Account Balances (Page F-19)

General footnotes

A/N 142 Customer Accts. Receivable: (\$553,131 - 23.1% decrease). This acct includes both water & sewer. This receivable amount will fluctuate from year to year.

A/N 165 Prepayments: \$43,100 - 69.7% increase. Annual contracts covering more than one period were put into prepaid accts.

A/N 183 Preliminary Survey & Investigation Charges: (\$18,024 - 20.1%) decrease). We are amortizating the amounts in this account over 5 years. We did not add any new charges in 2005.

Please explain amounts in Accounts 143, 145 and/or 233 in excess of \$10,000, providing a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

A/N 1452 Sewer Billing Fees: This represents the amount that was accrued, but was not yet billed as of 12/31/05.

A/N 2331 Sewer User Charges: (\$106,085 - 10.6% decrease). Water conservation measures resulted in a lower sewer discharge among our industrial customers.

A/N 2337 Sewer End of the Month Transfer: represents the sewer user fees collected in December of 2005, but not transferred to the city until January of 2006. This is a normal operating procedure.

WATER OPERATING REVENUES & EXPENSES

Particulars (a)	This Year (b)	Last Year (c)	
Operating Revenues			
Sales of Water			
Sales of Water (460-467)	6,210,391	6,029,624	_ 1
Total Sales of Water	6,210,391	6,029,624	-
Other Operating Revenues			
Forfeited Discounts (470)	48,138	38,108	2
Miscellaneous Service Revenues (471)	4,885	1,924	3
Rents from Water Property (472)	143,181	119,356	4
Interdepartmental Rents (473)	0	0	5
Other Water Revenues (474)	60,230	56,096	6
Total Other Operating Revenues	256,434	215,484	_
Total Operating Revenues	6,466,825	6,245,108	•
Operation and Maintenenance Expenses Source of Supply Expense (600-617)	28,641	9,295	7
Pumping Expenses (620-633)	820,353	708,183	_ 8
Water Treatment Expenses (640-652)	246,572	215,332	9
Transmission and Distribution Expenses (660-678)	603,390	648,600	10
Customer Accounts Expenses (901-905)	152,238	148,968	_ 11
Sales Expenses (910)	0	0	12
Administrative and General Expenses (920-932)	1,516,699	1,250,256	_ 13
Total Operation and Maintenenance Expenses	3,367,893	2,980,634	_
Other Operating Expenses			
Depreciation Expense (403)	863,151	866,668	14
Amortization Expense (404-407)	0	0	15
Taxes (408)	932,379	916,087	16
Total Other Operating Expenses	1,795,530	1,782,755	_
Total Operating Expenses	5,163,423	4,763,389	-
NET OPERATING INCOME	1,303,402	1,481,719	=

WATER OPERATING REVENUES - SALES OF WATER

- 1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
- 2. Report estimated gallons for unmetered sales.
- 3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
- 4. Account 460, Unmetered Sales to General Customers Gallons of Water Sold should not include in any way quantity of water, i.e. metered, or measured by tank or pool volume. The quantity should be estimated based on size of pipe, flow, foot of frontage, etc. Bulk water sales should be Account 460 if the quantity is estimated and should be Account 461 if metered or measured by volume. Water related to construction should be a measured sale of water (either Account 461 or Account 464).
- 5. Other accounts: see application Help files for details.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	0	0	0	_
Metered Sales to General Customers (461)				
Residential	16,295	1,193,851	2,811,867	4
Commercial	2,189	874,418	1,455,150	5
Industrial	144	428,518	522,528	6
Total Metered Sales to General Customers (461)	18,628	2,496,787	4,789,545	•
Private Fire Protection Service (462)	1		88,471	7
Public Fire Protection Service (463)	1		1,147,817	8
Other Sales to Public Authorities (464)	121	120,126	184,558	9
Sales to Irrigation Customers (465)	0	0	0	10
Sales for Resale (466)	0	0	0	11
Interdepartmental Sales (467)	0	0	0	12
Total Sales of Water	18,751	2,616,913	6,210,391	:

(a)

(d)

(c)

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.			
Customer Name	Point of Delivery	Thousands of Gallons Sold	Revenues

(b)

NONE

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OTHER OPERATING REVENUES (WATER)

- 1. Report revenues relating to each account and fully describe each item using other than the account title.
- 2. Report each item (when individually or when like items are combined) greater than \$10,000 (class AB), \$5,000 (class C) and \$2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
- 3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1 or Fd-1)	1,147,817	_ 1
Wholesale fire protection billed	0	_ 2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)	0	3
Other (specify): NONE	0	4
Total Public Fire Protection Service (463)	1,147,817	_
Forfeited Discounts (470):	•	
Customer late payment charges	48,138	5
Other (specify):		_
NONE	0	_ 6
Total Forfeited Discounts (470)	48,138	_
Miscellaneous Service Revenues (471):		
MISC SERVICES REVENUES	4,885	7
Total Miscellaneous Service Revenues (471)	4,885	_
Rents from Water Property (472):		
RENTAL OF UTILITY SPACE	143,181	8
Total Rents from Water Property (472)	143,181	_
Interdepartmental Rents (473):		_
NONE	0	9
Total Interdepartmental Rents (473)	0	_
Other Water Revenues (474):		_
Return on net investment in meters charged to sewer department	58,631	10
Other (specify):		
INTEREST CHARGES	1,599	_ 11
Total Other Water Revenues (474)	60,230	_

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
SOURCE OF SUPPLY EXPENSES		
Operation Supervision and Engineering (600)	3,527	3,387
Operation Labor and Expenses (601)	0	0
Purchased Water (602)	0	0
Miscellaneous Expenses (603)	18,023	0
Rents (604)	0	0
Maintenance Supervision and Engineering (610)	3,527	3,387
Maintenance of Structures and Improvements (611)	0	0
Maintenance of Collecting and Impounding Reservoirs (612)	0	0
Maintenance of Lake, River and Other Intakes (613)	0	0
Maintenance of Wells and Springs (614)	3,564	2,521
Maintenance of Infiltration Galleries and Tunnels (615)	0	0
Maintenance of Supply Mains (616)	0	0
Maintenance of Miscellaneous Water Source Plant (617)	0	0
	28,641	9,295
Total Source of Supply Expenses PUMPING EXPENSES		· ·
PUMPING EXPENSES Operation Supervision and Engineering (620)	10,581	10,161
PUMPING EXPENSES Operation Supervision and Engineering (620) Fuel for Power Production (621)	10,581 0	10,161
PUMPING EXPENSES Operation Supervision and Engineering (620) Fuel for Power Production (621) Power Production Labor and Expenses (622)	10,581 0 0	10,161 0 0
PUMPING EXPENSES Operation Supervision and Engineering (620) Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623)	10,581 0 0 0 656,414	10,161 0 0 540,408
PUMPING EXPENSES Operation Supervision and Engineering (620) Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624)	10,581 0 0 656,414 15,743	10,161 0 0 540,408 18,187
PUMPING EXPENSES Operation Supervision and Engineering (620) Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625)	10,581 0 0 0 656,414 15,743 0	10,161 0 0 540,408 18,187
PUMPING EXPENSES Operation Supervision and Engineering (620) Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625) Miscellaneous Expenses (626)	10,581 0 0 656,414 15,743 0 53,170	10,161 0 0 540,408 18,187 0 57,102
PUMPING EXPENSES Operation Supervision and Engineering (620) Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625) Miscellaneous Expenses (626) Rents (627)	10,581 0 0 656,414 15,743 0 53,170 0	10,161 0 0 540,408 18,187 0 57,102
PUMPING EXPENSES Operation Supervision and Engineering (620) Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625) Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630)	10,581 0 0 656,414 15,743 0 53,170 0 10,581	10,161 0 0 540,408 18,187 0 57,102 0 10,161
PUMPING EXPENSES Operation Supervision and Engineering (620) Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625) Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631)	10,581 0 0 656,414 15,743 0 53,170 0 10,581 33,841	10,161 0 0 540,408 18,187 0 57,102 0 10,161 29,587
PUMPING EXPENSES Operation Supervision and Engineering (620) Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625) Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Production Equipment (632)	10,581 0 0 656,414 15,743 0 53,170 0 10,581 33,841 0	10,161 0 0 540,408 18,187 0 57,102 0 10,161 29,587 0
PUMPING EXPENSES Operation Supervision and Engineering (620) Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625) Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Production Equipment (632) Maintenance of Pumping Equipment (633)	10,581 0 0 656,414 15,743 0 53,170 0 10,581 33,841 0 40,023	10,161 0 0 540,408 18,187 0 57,102 0 10,161 29,587 0 42,577
PUMPING EXPENSES Operation Supervision and Engineering (620) Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625) Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Production Equipment (632)	10,581 0 0 656,414 15,743 0 53,170 0 10,581 33,841 0	10,161 0 0 540,408 18,187 0 57,102 0 10,161 29,587 0
PUMPING EXPENSES Operation Supervision and Engineering (620) Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625) Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Production Equipment (632) Maintenance of Pumping Equipment (633)	10,581 0 0 656,414 15,743 0 53,170 0 10,581 33,841 0 40,023	10,161 0 0 540,408 18,187 0 57,102 0 10,161 29,587 0 42,577
PUMPING EXPENSES Operation Supervision and Engineering (620) Fuel for Power Production (621) Power Production Labor and Expenses (622) Fuel or Power Purchased for Pumping (623) Pumping Labor and Expenses (624) Expenses TransferredCredit (625) Miscellaneous Expenses (626) Rents (627) Maintenance Supervision and Engineering (630) Maintenance of Structures and Improvements (631) Maintenance of Power Production Equipment (632) Maintenance of Pumping Equipment (633) Total Pumping Expenses	10,581 0 0 656,414 15,743 0 53,170 0 10,581 33,841 0 40,023	10,161 0 0 540,408 18,187 0 57,102 0 10,161 29,587 0 42,577

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
WATER TREATMENT EXPENSES		
Operation Labor and Expenses (642)	71,408	61,543
Miscellaneous Expenses (643)	24,810	23,886
Rents (644)	0	0
Maintenance Supervision and Engineering (650)	9,170	8,975
Maintenance of Structures and Improvements (651)	747	418
Maintenance of Water Treatment Equipment (652)	38,923	34,209
Total Water Treatment Expenses	246,572	215,332
TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Supervision and Engineering (660)	13,010	5,080
Storage Facilities Expenses (661)	14,639	11,333
Transmission and Distribution Lines Expenses (662)	106,386	105,791
Meter Expenses (663)	10,022	15,923
Customer Installations Expenses (664)	56,258	51,200
Miscellaneous Expenses (665)	53,518	37,653
Rents (666)	0	0
Maintenance Supervision and Engineering (670)	1,427	5,859
Maintenance of Structures and Improvements (671)	0	0
Maintenance of Distribution Reservoirs and Standpipes (672)	10,752	4,715
Maintenance of Transmission and Distribution Mains (673)	154,104	167,534
Maintenance of Fire Mains (674)	0	0
Maintenance of Services (675)	60,013	90,174
Maintenance of Meters (676)	49,776	46,536
Maintenance of Hydrants (677)	66,171	87,499
Maintenance of Miscellaneous Plant (678)	7,314	19,303
Total Transmission and Distribution Expenses	603,390	648,600
·		, , ,
CUSTOMER ACCOUNTS EXPENSES		
Supervision (901)	0	0
Meter Reading Labor (902)	35,192	48,665
Customer Records and Collection Expenses (903)	66,698	78,918
Uncollectible Accounts (904)	25,636	0

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 15 percent, but not less than \$10,000, shall be fully explained in the schedule footnotes.

Particulars (a)	This Year (b)	Last Year (c)
CUSTOMER ACCOUNTS EXPENSES		
Miscellaneous Customer Accounts Expenses (905)	24,712	21,385
Total Customer Accounts Expenses	152,238	148,968
SALES EXPENSES		
Sales Expenses (910)	0	0
Total Sales Expenses	0	0
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	480,101	432,882
Office Supplies and Expenses (921)	65,550	44,258
Administrative Expenses TransferredCredit (922)	170,914	152,565
Outside Services Employed (923)	302,738	171,131
Property Insurance (924)	18,094	16,448
Injuries and Damages (925)	41,206	43,455
Employee Pensions and Benefits (926)	633,347	521,538
Regulatory Commission Expenses (928)	7,683	0
Duplicate ChargesCredit (929)	0	0
Miscellaneous General Expenses (930)	24,404	18,628
Rents (931)	0	0
Maintenance of General Plant (932)	114,490	154,481
Total Administrative and General Expenses	1,516,699	1,250,256
Total Operation and Maintenance Expenses	3,367,893	2,980,634

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	This Year (c)	Last Year (d)	
Property Tax Equivalent		916,781	890,079	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		48,208	44,604	2
Net property tax equivalent		868,573	845,475	
Social Security		106,210	107,551	3
PSC Remainder Assessment		5,338	6,938	4
Other (specify): NONE		0	6,123	5
ADJUSTMENT OF BEGINNING BAL (ACCRUAL OFF BY \$2,258)		2,258	0	6
TAX EQUIVALENT CHARGED TO CLEARING ACCTS		(50,000)	(50,000)	7
Total tax expense		932,379	916,087	

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PROPERTY TAX EQUIVALENT (WATER)

- 1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
- 2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
- 3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
- 4. The utility plant balance first of year should include the gross book values of plant in service (total of utility financed and contributed plant), property held for future use and construction work in progress.
- 5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
- 6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
- 7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)
County name			Waukesha			1
SUMMARY OF TAX RATES						2
State tax rate	mills		0.190000			3
County tax rate	mills		1.970000			4
Local tax rate	mills		8.160000			5
School tax rate	mills		7.800000			6
Voc. school tax rate	mills		1.170000			7
Other tax rate - Local	mills		0.000000			8
Other tax rate - Non-Local	mills		0.000000			9
Total tax rate	mills		19.290000			10
Less: state credit	mills		1.040000			11
Net tax rate	mills		18.250000			12
PROPERTY TAX EQUIVALENT CALCU	LATIC	N				13
Local Tax Rate	mills		8.160000			14
Combined School Tax Rate	mills		8.970000			15
Other Tax Rate - Local	mills		0.000000			16
Total Local & School Tax	mills		17.130000			17
Total Tax Rate	mills		19.290000			18
Ratio of Local and School Tax to Total	dec.		0.888025			19
Total tax net of state credit	mills		18.250000			20
Net Local and School Tax Rate	mills		16.206454			21
Utility Plant, Jan. 1	\$	62,756,707	62,756,707			22
Materials & Supplies	\$	245,791	245,791			23
Subtotal	\$	63,002,498	63,002,498			24
Less: Plant Outside Limits	\$	1,639,775	1,639,775			25
Taxable Assets	\$	61,362,723	61,362,723			26
Assessment Ratio	dec.		0.997700			27
Assessed Value	\$	61,221,589	61,221,589			28
Net Local & School Rate	mills		16.206454			29
Tax Equiv. Computed for Current Year	\$	992,185	992,185			30
Tax Equivalent per 1994 PSC Report	\$	840,079				31
Any lower tax equivalent as authorized						32
by municipality (see note 6)	\$	916,781				33
Tax equiv. for current year (see note 6) \$	916,781				34

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WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts	Balance First of Year	Additions During Year	
(a)	(b)	(c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		_ 2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	0	0	_
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	128,160	343	4
Structures and Improvements (311)	0		_
Collecting and Impounding Reservoirs (312)	0		_ 6
Lake, River and Other Intakes (313)	0		_ 7
Wells and Springs (314)	860,772	114,761	8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	147,399		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	1,136,331	115,104	_
PUMPING PLANT			
Land and Land Rights (320)	180,985		12
Structures and Improvements (321)	1,395,104		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	3,075,473	99,273	17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		_ 20
Total Pumping Plant	4,651,562	99,273	_
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		_ 21
Structures and Improvements (331)	58,861	685	22
Water Treatment Equipment (332)	153,984	4,820	23
Total Water Treatment Plant	212,845	5,505	_

WATER UTILITY PLANT IN SERVICE (cont.) -- Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			0	1
Franchises and Consents (302)			0	2
Miscellaneous Intangible Plant (303)			0	3
Total Intangible Plant	0	0	0	•
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			128,503	4
Structures and Improvements (311)			0	5
Collecting and Impounding Reservoirs (312)			0	6
Lake, River and Other Intakes (313)			0	7
Wells and Springs (314)			975,533	8
Infiltration Galleries and Tunnels (315)			0	9
Supply Mains (316)			147,399	10
Other Water Source Plant (317)			0	11
Total Source of Supply Plant	0	0	1,251,435	
PUMPING PLANT				
Land and Land Rights (320)			180,985	12
Structures and Improvements (321)			1,395,104	13
Boiler Plant Equipment (322)			0	14
Other Power Production Equipment (323)			0	15
Steam Pumping Equipment (324)			0	16
Electric Pumping Equipment (325)	1,200		3,173,546	17
Diesel Pumping Equipment (326)			0	18
Hydraulic Pumping Equipment (327)			0	19
Other Pumping Equipment (328)			0	20
Total Pumping Plant	1,200	0	4,749,635	•
WATER TREATMENT PLANT				
Land and Land Rights (330)			0	21
Structures and Improvements (331)			59,546	22
Water Treatment Equipment (332)			158,804	23
Total Water Treatment Plant	0	0	218,350	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Utility or Municipality--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts	Balance First of Year	Additions During Year	
(a)	(b)	(c)	
TRANSMISSION AND DISTRIBUTION PLANT	(*)	(-)	
Land and Land Rights (340)	67,998		24
Structures and Improvements (341)	0		_ 25
Distribution Reservoirs and Standpipes (342)	4,025,617		_ 26
Transmission and Distribution Mains (343)	13,925,829	865,075	27
Fire Mains (344)	0		28
Services (345)	1,681,414	125,303	29
Meters (346)	4,615,164	379,213	30
Hydrants (348)	1,128,127	52,280	31
Other Transmission and Distribution Plant (349)	0		_ 32
Total Transmission and Distribution Plant	25,444,149	1,421,871	_
GENERAL PLANT			
Land and Land Rights (389)	68,390		_ 33
Structures and Improvements (390)	1,503,766		_ 34
Office Furniture and Equipment (391)	139,265	12,928	_ 35
Computer Equipment (391.1)	1,098,140	124,926	_ 36
Transportation Equipment (392)	663,128	43,513	_ 37
Stores Equipment (393)	9,109		_ 38
Tools, Shop and Garage Equipment (394)	276,572	26,130	_ 39
Laboratory Equipment (395)	5,842		_ 40
Power Operated Equipment (396)	455,683	754	_ 41
Communication Equipment (397)	207,350	20,622	_ 42
SCADA Equipment (397.1)	318,831	1,642	_ 43
Miscellaneous Equipment (398)	1,512		_ 44
Other Tangible Property (399)	0		_ 45
Total General Plant	4,747,588	230,515	_
Total utility plant in service directly assignable	36,192,475	1,872,268	_
Common Utility Plant Allocated to Water Department	0		_ 46
Total utility plant in service	36,192,475	1,872,268	_

WATER UTILITY PLANT IN SERVICE (cont.) -- Plant Financed by Utility or Municipality--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				_
Land and Land Rights (340)	67,998		0 24	4
Structures and Improvements (341)			0 2	5
Distribution Reservoirs and Standpipes (342)			4,025,617 20	6
Transmission and Distribution Mains (343)	31,896		14,759,008 27	7
Fire Mains (344)			0 28	8
Services (345)	540		1,806,177 29	9
Meters (346)	10,772		4,983,605 30	0
Hydrants (348)	3,168		1,177,239 3	1
Other Transmission and Distribution Plant (349)			0 32	2
Total Transmission and Distribution Plant	114,374	0	26,751,646	
GENERAL PLANT Land and Land Rights (389)			68,390 3	3
Structures and Improvements (390)			1,503,766 3	
Office Furniture and Equipment (391)			152,193	
Computer Equipment (391.1)	132,691		1,090,375 30	
Transportation Equipment (392)	39,657		666,984 3	
Stores Equipment (393)	00,001		9,109 38	
Tools, Shop and Garage Equipment (394)	1,500		301,202	
Laboratory Equipment (395)	1,000		5,842 40	
Power Operated Equipment (396)	228,200		228,237 4	
Communication Equipment (397)	52,339		175,633 42	
SCADA Equipment (397.1)	,		320,473 43	
Miscellaneous Equipment (398)			1,512 4	
Other Tangible Property (399)			0 4	
Total General Plant	454,387	0	4,523,716	
Total utility plant in service directly assignable	569,961	0	37,494,782	
Common Utility Plant Allocated to Water Department			0 40	6
Total utility plant in service	569,961	0	37,494,782	

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts	Balance First of Year (b)	Additions During Year	
(a) INTANGIBLE PLANT	(b)	(c)	
Organization (301)	0		1
Franchises and Consents (302)	0		_ '
Miscellaneous Intangible Plant (303)	0		_ 2
Total Intangible Plant	0	0	_
Total Intaligible Flant			_
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		_ · 5
Collecting and Impounding Reservoirs (312)	0		_ 6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	0		_ 8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		_ 10
Other Water Source Plant (317)	0		_ 11
Total Source of Supply Plant	0	0	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	0		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		_ 16
Electric Pumping Equipment (325)	0		_ 17
Diesel Pumping Equipment (326)	0		_ 18
Hydraulic Pumping Equipment (327)	0		_ 19
Other Pumping Equipment (328)	0		_ 20
Total Pumping Plant	0	0	_
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		_ 21
Structures and Improvements (331)	0		_ 22
Water Treatment Equipment (332)	0		_ 23
Total Water Treatment Plant	0	0	_

WATER UTILITY PLANT IN SERVICE (cont.) --Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
INTANGIBLE PLANT			
Organization (301)			0 1
Franchises and Consents (302)			0 2
Miscellaneous Intangible Plant (303)			0 3
Total Intangible Plant	0	0	0
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)			0 4
Structures and Improvements (311)			0 5
Collecting and Impounding Reservoirs (312)			0 6
Lake, River and Other Intakes (313)			0 7
Wells and Springs (314)			0 8
Infiltration Galleries and Tunnels (315)			0 9
Supply Mains (316)			0 10
Other Water Source Plant (317)			0 11
Total Source of Supply Plant	0	0	0
PUMPING PLANT			
Land and Land Rights (320)			0 12
Structures and Improvements (321)			0 13
Boiler Plant Equipment (322)			0 14
Other Power Production Equipment (323)			0 15
Steam Pumping Equipment (324)			0 16
Electric Pumping Equipment (325)			0 17
Diesel Pumping Equipment (326)			0 18
Hydraulic Pumping Equipment (327)			0 19
Other Pumping Equipment (328)			0 20
Total Pumping Plant	0	0	0
WATER TREATMENT PLANT			
Land and Land Rights (330)			0 21
Structures and Improvements (331)			0 22
Water Treatment Equipment (332)			0 23
Total Water Treatment Plant	0	0	0

WATER UTILITY PLANT IN SERVICE --Plant Financed by Contributions--

- 1. All adjustments, corrections and reclassifications (including to/from plant financed by contributions) should be reported in Column (f), Adjustments.
- 2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
- 3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over \$100,000. If applicable, provide construction authorization.
- 4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT	· · · · · · · · · · · · · · · · · · ·	· ·	
Land and Land Rights (340)	0		24
Structures and Improvements (341)	0		 25
Distribution Reservoirs and Standpipes (342)	0		26
Transmission and Distribution Mains (343)	17,184,486	1,531,471	27
Fire Mains (344)	0		28
Services (345)	6,499,341	370,287	29
Meters (346)	0		30
Hydrants (348)	2,277,328	172,397	31
Other Transmission and Distribution Plant (349)	0		_ 32
Total Transmission and Distribution Plant	25,961,155	2,074,155	_
GENERAL PLANT Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	0		35
Computer Equipment (391.1)	0		_
Transportation Equipment (392)	0		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	0		39
Laboratory Equipment (395)	0		40
Power Operated Equipment (396)	0		_ 41
Communication Equipment (397)	0		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	0		44
Other Tangible Property (399)	0		45
Total General Plant	0	0_	
Total utility plant in service directly assignable	25,961,155	2,074,155	_
Common Utility Plant Allocated to Water Department	0		_ 46
Total utility plant in service	25,961,155	2,074,155	

WATER UTILITY PLANT IN SERVICE (cont.) --Plant Financed by Contributions--

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)			0 24
Structures and Improvements (341)			0 25
Distribution Reservoirs and Standpipes (342)			0 26
Transmission and Distribution Mains (343)			18,715,957 27
Fire Mains (344)			0 28
Services (345)			6,869,628 29
Meters (346)			0 30
Hydrants (348)			2,449,725 31
Other Transmission and Distribution Plant (349)			0 32
Total Transmission and Distribution Plant	0	0	28,035,310
•			
GENERAL PLANT			
Land and Land Rights (389)			0 33
Structures and Improvements (390)			0 34
Office Furniture and Equipment (391)			0 35
Computer Equipment (391.1)			0 36
Transportation Equipment (392)			0 37
Stores Equipment (393)			0 38
Tools, Shop and Garage Equipment (394)			0 39
Laboratory Equipment (395)			0 40
Power Operated Equipment (396)			0 41
Communication Equipment (397)			0 42
SCADA Equipment (397.1)			0 43
Miscellaneous Equipment (398)			0 44
Other Tangible Property (399)			0 45
Total General Plant	0	0	0
Total utility plant in service directly assignable	0	0	28,035,310
Total utility plant in service directly assignable	<u> </u>	<u> </u>	20,033,310
Common Utility Plant Allocated to Water Department			0 46
Total utility plant in service	0	0	28,035,310

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			1
Collecting and Impounding Reservoirs (312)	0			_ 2
Lake, River and Other Intakes (313)	0			_ 3
Wells and Springs (314)	734,361	2.75%	25,249	_ 4
Infiltration Galleries and Tunnels (315)	0			_
Supply Mains (316)	36,728	1.00%	1,474	_ 6
Other Water Source Plant (317)	0			_
Total Source of Supply Plant	771,089		26,723	<u>-</u>
PUMPING PLANT				
Structures and Improvements (321)	628,446	2.50%	34,878	8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			_ 10
Steam Pumping Equipment (324)	0			_ 11
Electric Pumping Equipment (325)	1,380,158	5.24%	163,724	_ 12
Diesel Pumping Equipment (326)	0			_ 13
Hydraulic Pumping Equipment (327)	0			_ 14
Other Pumping Equipment (328)	0			_ 15
Total Pumping Plant	2,008,604		198,602	<u> </u>
WATER TREATMENT PLANT				
Structures and Improvements (331)	46,297	3.55%	2,102	_ 16
Water Treatment Equipment (332)	122,498	7.01%	6,841	_ 17
Total Water Treatment Plant	168,795		8,943	_
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	1,262,984	1.69%	68,033	19
Transmission and Distribution Mains (343)	1,688,376	0.92%	131,950	20
Fire Mains (344)	0			21
Services (345)	396,704	1.75%	30,516	22
Meters (346)	2,842,575	5.34%	305,112	_ 23
Hydrants (348)	240,835	1.69%	19,480	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.) --Plant Financed by Utility or Municipality--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311					0	1
312					0	2
313					0	3
314					759,610	4
315					0	5
316					38,202	6
317					0	7
	0	0	0	0	797,812	_
						•
321					663,324	8
322					0	9
323					0	10
324					0	11
325	1,200				1,542,682	12
326					0	13
327					0	14
328					0	15
	1,200	0	0	0	2,206,006	•
331					48,399	16
332				(3,682)	125,657	17
	0	0	0	(3,682)	174,056	_
341					0	18
342				(275)	1,330,742	19
343	31,896	3,190			1,785,240	20
344					0	21
345	540	3,737			422,943	22
346	10,772				3,136,915	23
348	3,168	1,311			255,836	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Utility or Municipality--

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			_ 25
Total Transmission and Distribution Plant	6,431,474		555,091	_
GENERAL PLANT				
Structures and Improvements (390)	404,636	2.50%	37,594	26
Office Furniture and Equipment (391)	139,265	6.70%	10,197	27
Computer Equipment (391.1)	1,036,343	6.70%	170,416	
Transportation Equipment (392)	491,372	14.30%	34,010	_ 29
Stores Equipment (393)	6,874	5.00%	455	30
Tools, Shop and Garage Equipment (394)	251,345	6.70%	20,181	_ 31
Laboratory Equipment (395)	5,756	6.70%		32
Power Operated Equipment (396)	322,204	14.30%	16,007	33
Communication Equipment (397)	172,110	13.34%	15,982	34
SCADA Equipment (397.1)	211,334	10.00%	33,628	_ 35
Miscellaneous Equipment (398)	1,512	6.70%		36
Other Tangible Property (399)	0			37
Total General Plant	3,042,751		338,470	
Total accum. prov. directly assignable	12,422,713		1,127,829	_
Common Utility Plant Allocated to Water Department	0			_ 38
Total accum. prov. for depreciation	12,422,713		1,127,829	=

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.) --Plant Financed by Utility or Municipality--

	Balance End of Year (j)	Adjustments Increase or (Decrease) (i)	Salvage (h)	Cost of Removal (g)	Book Cost of Plant Retired (f)	Account (e)
25	0					349
	6,931,676	(275)	0	8,238	46,376	
26	442,230					390
-	149,462					391
	1,068,775	(5,293)			132,691	391.1
-	489,522	, , ,	3,797		39,657	392
30	7,329					393
31	270,026				1,500	394
32	5,449	(307)				395
33	182,569	(542)	73,100		228,200	396
34	114,006	(21,747)			52,339	397
35	244,293	(669)				397.1
36	1,512					398
37	0					399
	2,975,173	(28,558)	76,897	0	454,387	
	13,084,723	(32,515)	76,897	8,238	501,963	
38	0					
_	13,084,723	(32,515)	76,897	8,238	501,963	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Contributions--

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
SOURCE OF SUPPLY PLANT				
Structures and Improvements (311)	0			_ 1
Collecting and Impounding Reservoirs (312)	0			2
Lake, River and Other Intakes (313)	0			3
Wells and Springs (314)	0			4
Infiltration Galleries and Tunnels (315)	0			5
Supply Mains (316)	0			6
Other Water Source Plant (317)	0			7
Total Source of Supply Plant	0		0	_ _
PUMPING PLANT				
Structures and Improvements (321)	0			8
Boiler Plant Equipment (322)	0			9
Other Power Production Equipment (323)	0			_ 10
Steam Pumping Equipment (324)	0			_ 11
Electric Pumping Equipment (325)	0			_ 12
Diesel Pumping Equipment (326)	0			_ 13
Hydraulic Pumping Equipment (327)	0			_ 14
Other Pumping Equipment (328)	0			_ 15
Total Pumping Plant	0		0	_ _
WATER TREATMENT PLANT				
Structures and Improvements (331)	0			16
Water Treatment Equipment (332)	0			_ 17
Total Water Treatment Plant	0		0	<u>-</u>
TRANSMISSION AND DISTRIBUTION PLANT				
Structures and Improvements (341)	0			18
Distribution Reservoirs and Standpipes (342)	0			_ 19
Transmission and Distribution Mains (343)	2,088,592	0.92%	165,142	20
Fire Mains (344)	0			_ 21
Services (345)	1,553,997	1.75%	116,978	_ 22
Meters (346)	0			23
Hydrants (348)	478,319	1.69%	39,944	24

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.) --Plant Financed by Contributions--

Accoi (e)	Book Cost of unt Plant Retire (f)		Sa	alvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)	
311						0	1
312						0	
313						0	-
314						0	4
315						0	5
316						0	6
317						0	7
		0	0	0	0	0	_
321						0	8
322						0	-
323						0	
324						0	11
325						0	12
326						0	-
327						0	14
328						0	15
		0	0	0	0	0	
							-
331						0	16
332						0	17
		0	0	0	0	0	_
							-
341						0	18
342							19
343						2,253,734	
344							21
345						1,670,975	
346							23
348						518,263	

ACCUMULATED PROVISION FOR DEPRECIATION - WATER --Plant Financed by Contributions--

- 1. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount in a schedule footnote.
- 2. If more than one depreciation rate is used, report the average rate in column (c).

Primary Plant Accounts (a)	Balance First of Year (b)	Rate % Used (c)	Accruals During Year (d)	
TRANSMISSION AND DISTRIBUTION PLANT				
Other Transmission and Distribution Plant (349)	0			_ 25
Total Transmission and Distribution Plant	4,120,908		322,064	-
GENERAL PLANT				
Structures and Improvements (390)	0			26
Office Furniture and Equipment (391)	0			27
Computer Equipment (391.1)	0			_
Transportation Equipment (392)	0			_ 29
Stores Equipment (393)	0			30
Tools, Shop and Garage Equipment (394)	0			_ 31
Laboratory Equipment (395)	0			32
Power Operated Equipment (396)	0			33
Communication Equipment (397)	0			34
SCADA Equipment (397.1)	0			35
Miscellaneous Equipment (398)	0			 36
Other Tangible Property (399)	0			37
Total General Plant	0		0	
Total accum. prov. directly assignable	4,120,908		322,064	_
Common Utility Plant Allocated to Water Department	0			_ 38
Total accum. prov. for depreciation	4,120,908		322,064	_

ACCUMULATED PROVISION FOR DEPRECIATION - WATER (cont.) --Plant Financed by Contributions--

Account (e)	Book Cost of Plant Retired (f)	Cost of Removal (g)	Salvage (h)	Adjustments Increase or (Decrease) (i)	Balance End of Year (j)
349					0 2
	0	0	0	0	4,442,972
390					0 2
391					0 2
391.1					0 2
392					0 2
393					0 :
394					0 :
395					0 :
396					0 :
397					0 :
397.1					0 ;
398					0 3
399					0
	0	0	0	0	0
	0	0	0	0	4,442,972
					<u> </u>
	0	0	0	0	4,442,972

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Expanded definitions of the three types of accounted-for water reported on this schedule are included in the schedule Help and in the Reference Manual Schedule Reference Sheet.

Sources of Water Supply

	3				
Month (a)	Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January			209,254	209,254	1
February			189,077	189,077	2
March			209,202	209,202	3
April			209,110	209,110	4
May			231,912	231,912	5
June			290,953	290,953	6
July			281,453	281,453	7
August			278,678	278,678	8
September			250,374	250,374	9
October			234,205	234,205	_ 10
November			218,848	218,848	_ 11
December			228,444	228,444	12
Total annual pumpage	0	0	2,831,510	2,831,510	_
Less: Water sold				2,616,913	_ 13
Volume pumped but not s	old			214,597	_ 14
Volume sold as a percent				92%	_ 15
Volume used for water pro	oduction, water quality	and system maintena	nce	1,576	_ 16
Volume related to equipm	ent/system malfunction	1		1,917	_ 17
Non-utility volume NOT in	cluded in water sales			1,561	_ 18
Total volume not sold but	accounted for			5,054	_ 19
Volume pumped but unac	counted for			209,543	_ 20
Percent of water lost				7%	_ 21
If more than 15%, indicate	e causes:				22
If more than 15%, state w	hat action has been tal	ken to reduce water lo	oss:		23
Maximum gallons pumped	d by all methods in any	one day during repor	ting year (000 gal.)	12,872	24
Date of maximum: 6/23	/2005				25
Cause of maximum:					26
Hot/dry weather					_
Minimum gallons pumped	<u> </u>	one day during report	ing year (000 gal.)	5,510	_ 27
	/2005				_ 28
Total KWH used for pump	<u> </u>			11,321,910	_ 29
If water is purchased: Ven					30
Poir	nt of Delivery:				31

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
#1 NORTH STREET - ABANDONED	BH427	0	0	0	No	_ 1
#2 BAXTER ST	BH428	1,835	14	812,160	Yes	_ 2
#3 MORELAND	BH429	1,995	14	1,152,000	Yes	_ 3
#4 NEWHALL	BH430	1,995	12	0	No	_ 4
# 5 EAST AVE	BH431	2,120	19	1,510,560	Yes	_ 5
#6 SUNSET DR	BH432	2,075	20	2,756,160	Yes	_ 6
#7 MERRILL	BH433	1,650	20	1,052,640	Yes	_ 7
#8 SAYLESVILLE RD	BH434	2,024	20	2,433,600	Yes	_ 8
#9 CRESTWOOD	BH435	1,725	20	1,795,680	Yes	_ 9
#10 WOLF RD	BH436	2,145	28	3,659,040	Yes	_ 10

SOURCES OF WATER SUPPLY - SURFACE WATERS

			Intakes		
	Location (a)	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)
NONE					

1

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#10	#2A	#2B	1
Location	WELL #10	WELL #2	WELL #2	2
Purpose	Р	Р	В	3
Destination	R	R	D	4
Pump Manufacturer	BYRON JACKSON	BYRON JACKSON	PEERLESS	5
Year Installed	1999	1993	1998	6
Туре	SUBMERSIBLE	SUBMERSIBLE	CENTRIFUGAL	7
Actual Capacity (gpm)	2,544	605	800	8
Pump Motor or				9
Standby Engine Mfr	BYRON JACKSON	BYRON JACKSON	US	10
Year Installed	2002	1993	1998	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	1,000	200	75	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	#3A	#5A	#5B 14
Location	WELL #3	WELL #5	WELL #5 15
Purpose	Р	Р	B 16
Destination	D	R	D 17
Pump Manufacturer	CENTRILIFT	GOULDS	PEERLESS 18
Year Installed	2002	1999	1956 19
Туре	SUBMERSIBLE	VERTICAL TURBINE	CENTRIFUGAL 20
Actual Capacity (gpm)	800	1,102	1,200 21
Pump Motor or			22
Standby Engine Mfr	CENTRILIFT	GE	GE 23
Year Installed	2002	1991	1956 24
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	200	250	75 26

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#5C	#6A	#6B	1
Location	WELL #5	WELL #6	WELL #6	2
Purpose	В	Р	В	3
Destination	D	R	D	4
Pump Manufacturer	ITT-AC	BYRON JACKSON	ITT-AC	5
Year Installed	1996	1997	1985	6
Туре	CENTRIFUGAL	SUBMERSIBLE	CENTRIFUGAL	7
Actual Capacity (gpm)	800	1,533	2,000	8
Pump Motor or				9
Standby Engine Mfr	MARATHON	BYRON JACKSON	MARATHON	10
Year Installed	1996	1999	1996	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	40	400	125	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#6C	#7	#8A 1 4	4
Location	WELL #6	WELL #7	WELL #8 1	5
Purpose	В	Р	P 10	6
Destination	D	D		7
Pump Manufacturer	ITT-AC	CENTRILIFT	PEERLESS 18	8
Year Installed	2000	2005	1995 1 9	9
Туре	CENTRIFUGAL	SUBMERSIBLE	VERTICAL TURBINE 20	0
Actual Capacity (gpm)	2,300	730	1,684 2 °	1
Pump Motor or			22	2
Standby Engine Mfr	US	CENTRILIFT	IDEAL 23	3
Year Installed	2000	2005	1995 2 4	4
Туре	ELECTRIC	ELECTRIC	ELECTRIC 2	5
Horsepower	150	200	450 2 6	6

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#8B	#8C	#9A	1
Location	WELL #8	WELL #8	WELL #9	2
Purpose	В	В	Р	3
Destination	D	D	R	4
Pump Manufacturer	ITT-AC	ITT-AC	CENTRILIFT	5
Year Installed	1995	1996	2002	6
Туре	CENTRIFUGAL	CENTRIFUGAL	SUBMERSIBLE	7
Actual Capacity (gpm)	1,550	1,800	1,350	8
Pump Motor or				9
Standby Engine Mfr	TOSHIBA	MARATHON	CENTRILIFT ·	10
Year Installed	1995	1996	2002	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	75	100	350	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	#9B	#9C	AIRPORT BOOSTER-A 14
Location	WELL #9	WELL #9	AIRPORT BOOSTER 15
Purpose	В	В	B 16
Destination	D	D	D 17
Pump Manufacturer	ITT-AC	PEERLESS	AURORA 18
Year Installed	2002	1982	1989 19
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL 20
Actual Capacity (gpm)	2,200	1,400	1,900 21
Pump Motor or			22
Standby Engine Mfr	MARATHON	MARATHON	US 23
Year Installed	1993	1993	1989 24
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	125	75	75 26

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	AIRPORT BOOSTER-B	HIGHLINE BOOSTER-A	HIGHLINE BOOSTER-B	1
Location	AIRPORT BOOSTER	HIGHLINE BOOSTER	HIGHLINE BOOSTER	2
Purpose	В	В	В	3
Destination	D	D	D	4
Pump Manufacturer	AURORA	PEERLESS	PEERLESS	5
Year Installed	1989	1998	1998	6
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,100	1,000	1,000	8
Pump Motor or				9
Standby Engine Mfr	GE	US	US	10
Year Installed	2001	1998	1998	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	30	50	50	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	HIGHLINE BOOSTER-C	HILLCREST BOOSTER-A	HILLCREST BOOSTER-B 14
Location	HIGHLINE BOOSTER	HILLCREST BOOSTER	HILLCREST BOOSTER 15
Purpose	В	В	B 16
Destination	D	D	D 17
Pump Manufacturer	PEERLESS	AURORA	AURORA 18
Year Installed	1998	1996	1996 19
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL 20
Actual Capacity (gpm)	1,000	250	250 21
Pump Motor or			22
Standby Engine Mfr	US	MARATHON	MARATHON 23
Year Installed	1998	1996	1996 24
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	50	15	15 26

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	HILLCREST BOOSTER-C	HILLCREST BOOSTER-D	MADISON BOOSTER-A	1
Location	HILLCREST BOOSTER	HILLCREST BOOSTER	MADISON BOOSTER	2
Purpose	В	В	В	3
Destination	D	D	D	4
Pump Manufacturer	AURORA	BERKLEY	AURORA	5
Year Installed	1996	2000	2001	6
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	2,000	60	2,200	8
Pump Motor or				9
Standby Engine Mfr	MARATHON	US	US	10
Year Installed	1996	2000	2001	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	75	5	75	13

Particulars (a)	Unit D (b)	(c)	Unit F (d)
Identification	MADISON BOOSTER-B	OAKMONT BOOSTER #1	OAKMONT BOOSTER #2 14
Location	MADISON BOOSTER	OAKMONT BOOSTER	OAKMONT BOOSTER 15
Purpose	В	В	В 16
Destination	D	D	D 17
Pump Manufacturer	AURORA	AURORA	AURORA 18
Year Installed	1997	2004	2004 19
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL 20
Actual Capacity (gpm)	1,200	150	150 21
Pump Motor or			22
Standby Engine Mfr	MARATHON	US	US 23
Year Installed	1997	2004	2004 24
Туре	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	40	8	8 26

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	OAKMONT BOOSTER #3	OAKMONT BOOSTER #4	RIVER HILLS-A 1	1
Location	OAKMONT BOOSTER	OAKMONT BOOSTER	RIVER PLACE 2	2
Purpose	В	В	В 3	3
Destination	D	D	D 4	4
Pump Manufacturer	AURORA	AURORA	AURORA 5	5
Year Installed	2004	2004	2004 6	6
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL 7	7
Actual Capacity (gpm)	1,000	1,000	175	8
Pump Motor or			9	9
Standby Engine Mfr	US	US	MARATHON 10	0
Year Installed	2004	2004	2004 11	1
Туре	ELECTRIC	ELECTRIC	ELECTRIC 12	2
Horsepower	40	40	5 13	3

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	RIVER HILLS-B	SOUTHEAST BOOSTER	STARDUST BOOSTER-A 14
Location	RIVER PLACE	WELL #5	STARDUST BOOSTER 15
Purpose	В	В	B 16
Destination	D	D	D 17
Pump Manufacturer	AURORA	AC	AURORA 18
Year Installed	2002	1983	2003 19
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL 20
Actual Capacity (gpm)	110	900	700 21
Pump Motor or			22
Standby Engine Mfr	MARATHON	US	US 23
Year Installed 2002		1983	2003 24
Type	ELECTRIC	ELECTRIC	ELECTRIC 25
Horsepower	3	40	15 26

- 1. Use a separate column for each pump.
- 2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
- 3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	STARDUST BOOSTER-B	TALLGRASS BOOSTER	WOODRIDGE BOOSTER-A	1
Location	STARDUST BOOSTER	UWW BOOSTER	WOODRIDGE BOOSTER	2
Purpose	В	В	В	3
Destination	D	D	D	4
Pump Manufacturer	AURORA	AURORA	WEINMAN	5
Year Installed	1976	1996	1999	6
Туре	CENTRIFUGAL	CENTRIFUGAL	CENTRIFUGAL	7
Actual Capacity (gpm)	1,000	130	1,000	8
Pump Motor or				9
Standby Engine Mfr	MARATHON	MARATHON	LEESON	10
Year Installed	1991	1996	1999	11
Туре	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	30	5	40	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)
Identification	WOODRIDGE BOOSTER-B		14
Location	WOODRIDGE BOOSTER		15
Purpose	В		16
Destination	D		17
Pump Manufacturer	WEINMAN		18
Year Installed	1999		19
Туре	CENTRIFUGAL		20
Actual Capacity (gpm)	1,000		21
Pump Motor or			22
Standby Engine Mfr	LEESON		23
Year Installed	1999		24
Туре	ELECTRIC		25
Horsepower	40		26

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#2	#5	#6	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	R	4 5
Year constructed	1932	1956	1960	6
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	CONCRETE	7 8
Elevation difference in feet (See Headnote 3.)	0	0	0	9 10
Total capacity in gallons (actual)	222,000	2,000,000	2,000,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS	GAS	12 13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE	WELLHOUSE	15 16 17
Filters, type (gravity, pressure, other, none)	NONE	NONE	NONE	18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	9.2590	1.6070	2.6510	20 21 22
Is a corrosion control chemical used (yes, no)?	Υ	Y	Y	23 24
Is water fluoridated (yes, no)?	Y	Y	Υ	25

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	#8	#9	EVERGREEN TOWER	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				 2 3
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	R	ET	4 5
Year constructed	1968	1970	1958	6
Primary material (earthen, steel, concrete, other)	CONCRETE	CONCRETE	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	0	0	108	9 10
Total capacity in gallons (actual)	2,000,000	1,500,000	250,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other)	GAS	GAS		12 13 14
Points of application (wellhouse, central facilities, booster station, other)	WELLHOUSE	WELLHOUSE		15 16 17
Filters, type (gravity, pressure, other, none)	NONE	NONE		18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)	2.3780	1.9440		20 21 22
Is a corrosion control chemical used (yes, no)?	Υ	Y		23 24
ls water fluoridated (yes, no)?	Υ	Y		25

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	HILLCREST	HUNTER TOWER	MEADOWBROOK	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	R	ET	ET	4 5
Year constructed	1978	1998	1999	6
Primary material (earthen, steel, concrete, other)	CONCRETE	STEEL	STEEL	 7 8
Elevation difference in feet (See Headnote 3.)	123	263	159	9 10
Total capacity in gallons (actual)	5,000,000	400,000	300,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other) Points of application (wellhouse, central facilities,				12 13 14 15 16
booster station, other)				17
Filters, type (gravity, pressure, other, none)				18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				20 21 22
Is a corrosion control chemical used (yes, no)?				23 24
Is water fluoridated (yes, no)?				25

- 1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
- 2. Use a separate column for each using additional copies if necessary.
- 3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	MORRIS TOWER	NE AREA/DAVIDSON	NW AREA/UWW	1
RESERVOIRS, STANDPIPES OR ELEVATED TANKS				2
Type: R (reservoir), S (standpipe) or ET (elevated tank)	ET	ET	S	4 5
Year constructed	1998	1968	1991	6
Primary material (earthen, steel, concrete, other)	STEEL	STEEL	STEEL	7 8
Elevation difference in feet (See Headnote 3.)	180	150	163	9 10
Total capacity in gallons (actual)	100,000	250,000	1,250,000	11
WATER TREATMENT PLANT Disinfection, type of equipment (gas, liquid, powder, other) Points of application (wellhouse, central facilities,				12 13 14 15 16
booster station, other)				17
Filters, type (gravity, pressure, other, none)				18 19
Rated capacity of filter plant (m.g.d.) (note: 1,200,000 gal/day = 1.2 m.g.d.)				20 21 22
Is a corrosion control chemical used (yes, no)?				23 24
Is water fluoridated (yes, no)?				25

WATER MAINS

- 1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
- 2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
- 3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
- 4. Explain all reported adjustments as a schedule footnote.
- 5. For main additions reported in column (e), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If the assessments are deferred, explain.

			Number of Feet							
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	_		
M	D	1.250	552	0	0	0	552	_ 1		
M	D	2.000	1,461	251	0	0	1,712	2		
M	D	4.000	3,508	0	0	0	3,508	3		
Р	D	4.000	1,760	0	0	0	1,760	4		
M	D	6.000	414,058	1,782	5,835	0	410,005	5		
Р	D	6.000	4,589	2,303	0	0	6,892	6		
M	D	8.000	600,145	986	0	0	601,131	7		
Р	D	8.000	128,344	18,649	0	0	146,993	8		
M	D	10.000	7,800	0	0	0	7,800	9		
М	Т	12.000	244,060	1,321	65	0	245,316	 10		
P	D	12.000	48,843	8,434	280	0	56,997	 11		
M	Т	16.000	90,385	2,532	60	0	92,857	 12		
P	Т	16.000	9,279	0	0	0	9,279	 13		
M	Т	20.000	54,727	0	0	0	54,727	 14		
P	Т	20.000	3,652	0	0	0	3,652	 15		
M	Т	24.000	7,631	0	0	0	7,631	 16		
Total Within N	funicipality		1,620,794	36,258	6,240	0	1,650,812	_		
Total Utility			1,620,794	36,258	6,240	0	1,650,812			

WATER SERVICES

- 1. Explain all reported adjustments as a schedule footnote.
- 2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
- 3. For services added during the year in column (d), as a schedule footnote:
 - a. Explain how the additions were financed.
 - b. If assessed against property owners, explain the basis of the assessments.
 - c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
 - d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
- 4. Report services separately by pipe material and diameter.
- 5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.500	7	0	0	0	7		1
M	0.750	2,234	0	17	0	2,217		2
P	1.000	341	8	0	0	349		3
M	1.000	13,640	146	1	0	13,785	3	4
M	1.250	1,395	199	0	0	1,594		5
P	1.250	132	2	0	0	134		6
M	1.500	518	0	0	0	518		7
Р	1.500		1	0	0	1		8
Р	2.000	6	1	0	0	7		9
M	2.000	449	2	0	0	451		10
M	3.000	8	0	0	0	8		11
M	4.000	155	0	0	0	155		12
P	4.000	4	1	0	0	5		13
M	6.000	116	1	0	0	117		14
P	6.000	59	2	0	0	61		15
M	8.000	89	0	0	0	89		16
Р	8.000	4	0	2	0	2		17
M	12.000	2	0	0	0	2		18
Total Utili	ty	19,159	363	20	0	19,502	3	:

2

METERS

- 1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
- 2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
- 3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
- 4. Totals by size in Column (f) should equal same size totals in Column (o).
- 5. Explain all reported adjustments as a schedule footnote.

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	15,818	325	21	0	16,122	343	
0.750	1,729	0	15	0	1,714	48	
1.000	933	0	6	0	927	8	
1.500	358	0	12	0	346	87	
2.000	318	10	18	0	310	71	
3.000	47	0	1	0	46	16	
4.000	15	1	1	0	15	15	
6.000	10	1	1	0	10	10	
Total:	19,228	337	75	0	19,490	598	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (I)	Wholesale, Inter- Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	_
0.625	15,090	618	38	15	0	361	16,122	_ 1
0.750	1,257	310	14	3	0	130	1,714	2
1.000	59	750	30	29	0	59	927	3
1.500	0	297	13	15	0	21	346	4
2.000	0	224	34	47	0	5	310	5
3.000	0	17	3	7	0	19	46	6
4.000	0	5	6	4	0	0	15	_ 7
6.000	0	2	6	2	0	0	10	8
Total:	16,406	2,223	144	122	0	595	19,490	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

- 1. Distinguish between fire and flushing hydrants by lead size.
 - a. Fire hydrants normally have a lead size of 6 inches or greater.
 - b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
- 2. Explain all reported adjustments in the schedule footnotes.
- 3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	126	0	0	0	126	1
Within Municipality	2,996	81	5	0	3,072	2
Total Fire Hydrants	3,122	81	5	0	3,198	=
Flushing Hydrants						
	0	0	0	0	0	3
Total Flushing Hydrants	0	0	0	0	0	_

NR811.08(5) recommends that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Please provide the number operated during the year.

Number of hydrants operated during year: 2,908

Number of distribution system valves end of year: 94

Number of distribution valves operated during year: 167

Other Operating Revenues (Water) (Page W-04)

General footnotes

A/N 470 Customer Late Charges: \$10,030 - 26.3% increase. This is due to an increase in the number of customers added to the tax roll in 2005 (decrease in accounts receivable turnover - monies not collected as fast as in the rpevious year), and a small portion to the 10% rate increase implemented in 2005.

A/N 472 Rents from Utility Property: \$23,824 - 20% increase. This is due to timing differences for money received for cellular leases, and the increases we receive each year for the rentals.

Please explain amounts in Account 474 in excess of \$10,000, including like items grouped. Please provide, for example, a short list or detail using other than terms such as "other revenues" "general" "miscellaneous" or repeating the account title.

Return on net investment on meters charged to sewer department.

Water Operation & Maintenance Expenses (Page W-05)

For values that represent an increase or a decrease when compared to the previous year of greater than 15%, but not less \$10,000, please explain.

A/N 603 Misc Expense: \$18,023 - 100% increase. Annual amortization of a new water source study for a 5-year perior is charged to the account per PSC authorization.

A/N 623 Power Purchased For Pumping: \$116,006 - 21.5% increase. The increase is due to increased electric & gas rates in 2005 and due to more peak pumpping charges in 2005 than in the previous year.

A/N 641 Treatment Chemicals: 15,004 - 18.5% increase. The increase is due to price increases from suppliers & additional compliance testing that is required.

A/N 665 Misc. Expense: \$15,865.00 - 57.9% increase. This is primarily due to costs associated with implementing our GIS system. Additional manpower had been used to get records into our system and concentrate on the final stage of the conversion.

A/N 675 Maint of Services: (\$30,161 - 33.5% decrease). We replaced 45 iron property laterals this year, which is less than 2004.

A/N 677 Maint of Hydrants: (\$21,328 - 24.4% decrease). The 2004 amount was higher than normal due to concentrating on a hydrant survey and repairing the deficiences found.

A/N 678 Maintenance of Misc. Plant: (\$11,989 - 62.1% decrease). We completed major upgrades in 2004, which resulted in less maint. being needed in 2005.

A/N 902 Meter Reading Labor: (\$13,473 - 27.7% decrease). System upgrades & improvements have reduced the manpower & supervision required for this function.

A/N 903 Customer Records & Collection Expenses: (\$12,220 - 15.5% decrease). As with A/N 902, system improvements & automation has reduced the manpower required in this area.

A/N 904 Uncollectible Accts: \$25,636 - 100% increase. No accts were written off in 2004. Settlements & write-offs were taken in the current year, to bring A/R to current values.

A/N 921 Office Supplies & Exp.: \$21,292 - 48.1% increase. The 2004 amount was lower than normal. The 2005 amount was in line with the budgeted amount.

A/N 922 Admin Exp. Transfered: \$18,349 - 10.8% increase. The 2004 amount was lower as a result of not working on as many capital projects as in past years.

A/N 923 Admin./Outside Services: \$131,607 - 76.9% increase. The Utility is working towards radium compliance & is using legal representation to help obtain funding. Strategy towards obtaining new water supply is ongoing. And, 2005 was a labor contract renewal year (for the years 2006 - 2008), which causes an increase in HR attorney fees.

the result of rising health insurance rates.

A/N 932 Maint of General Plant: (\$39,991 - 25.9% decrease). Major building exterior tuck-pointing was completed in 2004, which caused that year to be higher than normal.

Property Tax Equivalent (Water) - Part 2 (Page W-07)

If Lower Tax Equivalent authorized by municipality is greater than or equal to zero, please explain.

The lower tax equivalent amount (than calculated) was authorized by the City of Waukesha Common Council on 11/19/04. It is for years 2005 thru 2011.

Water Utility Plant in Service -- Plant Financed by Utility or Municipality-- (Page W-08)

If Additions for Accounts OTHER than 316, 343, 345, 346 and 348 exceed \$100,000, please explain. If applicable, provide construction authorization.

A/N 314 Wells & Springs - Column C: \$114,761: perform test drilling \$30,155; 2005 hydro-geological exploration \$25,444; chlorine analyzers \$56,164; hydraulic model update \$1,334; Mgrs. time for capital expenditures \$1,664.

A/N 391.1 Computer Equipment - Column C: \$124,926: financial software upgrade \$4,513; computer hardware \$7,290; GIS development \$113,123.

If Retirements for Accounts OTHER than 316, 343, 345, 346 or 348 exceed \$100,000, please explain.

A/N 391.1 Computer equipment column e \$132,691: all computer equipment purchased thru 2000 was retired as obsolete.

Accumulated Provision for Depreciation - Water --Plant Financed by Utility or Municipality-- (Page W-12) General footnotes

Sub-accounts:

332.0 Water Treatment Equipment-Chlorine

332.1 Water Treatment Equipment-Fluoride

332.2 Water Treatment Equipment-Silicate

346.0 Meters

346.1 Meters-AMR

397.0 Communication Equipment - Radios & Phones

397.1 Billing Computer

397.2 SCADA System

397.3 Microcomputers

A/N 391-398 are amortized per PSC Docket 05-US-106.

Accumulated Provision for Depreciation - Water -- Plant Financed by Utility or Municipality-- (Page W-12)

If Adjustments for any account are nonzero, please explain.

A/N 332, 395, 397, 397.1 - Column I - (\$32,515): Adjustment for over-depreciating items in prior years.

Water Mains (Page W-21)

If Added During Year column total is greater than zero, please explain financing following the criteria listed in the schedule headnote No. 5.

Column E - # of feet added during the year for developers is 27,137.2 feet (installed at actual cost). There is 9,121 feet of Utility installed mains and/or infrastructure work.

Water Services (Page W-22)

If net additions are greater than zero, please explain financing by following criteria listed in schedule headnote No. 3.

Services installed by the Utility are billed directly to property owners after completion on the basis of the prior year's average cost of 1" copper service. In 2005, 329 services were developer installed, 19 services were Utility installed, & 15 services were homeowner installed. Homeowner installed services are recorded at estimated cost.

Meters (Page W-23)

General footnotes

Explain program for replacing or testing meters 1" or smaller.

WWU uses the alternative sample-testing plan for in use meters, per PSC 185.761. The last meter change out program began in 1988 using a 20-yr cycle, and the next change out program will start in or before 2008.

Ss. PSC 185.83(2) states "Station meters shall be maintained to ensure reasonable accuracy and shall have the accuracy checked at least once every 2 years." Are all station meters being tested every two years? Answer yes or no. If no, please explain.

All station meters are tested yearly.

Hydrants and Distribution System Valves (Page W-24)

General footnotes

We continue to test & operate distribution valves & hydrants as part of our 2-year cyclical schedule.